

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.922
Reliability Enhancement/Vegetation Management	0.008
<hr/> Total Distribution	<hr/> 4.930
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

Issued: xxx xx, 2020

Issued by: /s/ Susan L. Fleck

Effective: May 1, 2020

Susan L. Fleck
Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.250
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution	4.258
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.329
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution	4.337
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

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Issued by: /s/ Susan L. Fleck

Effective: May 1, 2020

Susan L. Fleck
Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.61 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.674
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution Charge	4.682
Transmission Service Cost Adjustment	2.550
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

Issued: xxx xx, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: May 1, 2020 Title: President

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.000
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution	0.008
Transmission Service Cost Adjustment	1.520
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: xxx xx, 2020 Issued by: /s/ Susan L. Fleck
Effective: May 1, 2020 Title: Susan L. Fleck
 President

RATES EFFECTIVE MAY 1, 2020
FOR USAGE ON AND AFTER MAY 1, 2020

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04922	0.00008	0.04930	0.02660	(0.00072)	-	0.00678	-	0.08196	0.07193	\$ 0.15389
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04250	0.00008	0.04258	0.02660	(0.00072)	-	0.00678	-	0.07524	0.07193	\$ 0.14717
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04329	0.00008	0.04337	0.02660	(0.00072)	-	0.00678	-	0.07603	0.07193	\$ 0.14796
Farm ¹	All kWh	\$ 0.04646	0.00008	0.04654	0.02660	(0.00072)	-	0.00678	-	0.07920	0.07193	\$ 0.15113
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.10580	0.00008	0.10588	0.02269	(0.00072)	-	0.00678	-	0.13463	0.07193	\$ 0.20656
	Off Peak kWh	\$ 0.00145	0.00008	0.00153	0.02269	(0.00072)	-	0.00678	-	0.03028	0.07193	\$ 0.10221
	Customer Charge	\$ 384.39		384.39						384.39		\$ 384.39
	Demand Charge	\$ 8.18		8.18						8.18		\$ 8.18
	On Peak kWh	\$ 0.00525	0.00008	0.00533	0.02065	(0.00072)	-	0.00678	-	0.03204		\$ 0.12953
									Effective 2/1/20, usage on or after		0.09749	\$ 0.10981
									Effective 3/1/20, usage on or after		0.07777	\$ 0.09919
									Effective 4/1/20, usage on or after		0.06715	\$ 0.09072
									Effective 5/1/20, usage on or after		0.05868	\$ 0.08450
									Effective 6/1/20, usage on or after		0.05246	\$ 0.08994
									Effective 7/1/20, usage on or after		0.05790	\$ 0.12584
G-1	Off Peak kWh	\$ 0.00156	0.00008	0.00164	0.02065	(0.00072)	-	0.00678	-	0.02835		\$ 0.10612
									Effective 2/1/20, usage on or after		0.09749	\$ 0.09550
									Effective 3/1/20, usage on or after		0.07777	\$ 0.08703
									Effective 4/1/20, usage on or after		0.06715	\$ 0.08081
									Effective 5/1/20, usage on or after		0.05868	\$ 0.08625
									Effective 6/1/20, usage on or after		0.05246	\$ 0.13122
									Effective 7/1/20, usage on or after		0.05790	\$ 0.11150
G-2	Customer Charge	\$ 64.08		64.08						64.08		\$ 64.08
	Demand Charge	\$ 8.23		8.23						8.23		\$ 8.23
	All kWh	\$ 0.00206	0.00008	0.00214	0.02553	(0.00072)	-	0.00678	-	0.03373		\$ 0.10088
									Effective 2/1/20, usage on or after		0.09749	\$ 0.09241
									Effective 3/1/20, usage on or after		0.07777	\$ 0.08619
									Effective 4/1/20, usage on or after		0.06715	\$ 0.09163
									Effective 5/1/20, usage on or after		0.05868	\$ 0.1474
									Effective 6/1/20, usage on or after		0.05246	\$ 0.15031
									Effective 7/1/20, usage on or after		0.05790	\$ 0.09327
G-3	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04674	0.00008	0.04682	0.02550	(0.00072)	-	0.00678	-	0.07838	0.07193	\$ 0.15031
M	All kWh	\$ -	0.00008	0.00008	0.01520	(0.00072)	-	0.00678	-	0.02134	0.07193	\$ 0.09327
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04067	0.00008	0.04075	0.02620	(0.00073)	-	0.00678	-	0.07300	0.07193	\$ 0.14493
V	Minimum Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04805	0.00008	0.04813	0.02501	(0.00072)	-	0.00678	-	0.07920	0.07193	\$ 0.15113

¹ Rate is a subset of Domestic Rate D

Dated: xxx xx, 2020
Effective: May 1, 2020

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. xx,xxx in Docket DE 20-xxx, Dated xxx xx, 2020

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.922
Reliability Enhancement/Vegetation Management	0.008
<hr/> Total Distribution	<hr/> 4.930
Transmission Service Cost Adjustment	2.732 2.660
Stranded Cost Adjustment Factor	(0.072) (0.106)
Storm Recovery Adjustment Factor	0.000

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Susan L. Fleck
Effective: May 1, 2020 Title: President

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~~2019~~ Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: July 1, 2019 Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.250
Reliability Enhancement/Vegetation Management	0.008
<hr/> Total Distribution	<hr/> 4.258

Transmission Service Cost Adjustment	2.660 2.732
Stranded Cost Adjustment Factor	(0.072) (0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.329
Reliability Enhancement/Vegetation Management	0.008
<hr/> Total Distribution	<hr/> 4.337

Transmission Service Cost Adjustment	2.660 2.732
Stranded Cost Adjustment Factor	(0.072) (0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

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Susan L. Fleck
Effective: May 1, 2020 Title: President

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Issued: ~~July 8, 2019~~ Issued by: ~~/s/ Susan L. Fleck~~
~~Susan L. Fleck~~
Effective: ~~July 1, 2019~~ Title: ~~President~~

~~Authorized by NHPUC Order No. 26,267 in Docket DE 19-064, Dated June 28, 2019~~

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Susan L. Fleck
Effective: May 1, 2020 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket DE 20-xxx, Dated xxx xx, 2020

Issued: July 8, 2019 Issued by: /s/ Susan L. Fleck
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Authorized by NHPUC Order No. 26,267 in Docket DE 19-064, Dated June 28, 2019

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	4.646
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution	4.654
Transmission Service Cost Adjustment	2.660 2.732
Stranded Cost Adjustment Factor	(0.106)
	(0.072)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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2019 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: July 1, 2019 Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	10.580
Distribution Charge Off Peak	0.145
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution Charge On Peak	10.588
Total Distribution Charge Off Peak	0.153

Transmission Service Cost Adjustment	2.2692388
Stranded Cost Adjustment Factor	(0.072)(0.105)
Storm Recovery Adjustment Factor	0.000

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2019 Issued by: /s/ Susan L. Fleck
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Effective: July 1, 2019 Title: President

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Susan L. Fleck
Effective: July 1, 2019 Title: President

Rates for Retail Delivery Service

Customer Charge \$384.39 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.525
Distribution Charge Off Peak	0.156
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution Charge On Peak	0.533
Total Distribution Charge Off Peak	0.164

Transmission Service Cost Adjustment	2.0652 130
Stranded Cost Adjustment Factor	(0.072) (0.105)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$8.18

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

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Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Effective: July 1, 2019 Title: President

Transmission Service Cost Adjustment	2.5532-437
Stranded Cost Adjustment Factor	(0.072)(0.10 2)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$8.23

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.61 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.674
Reliability Enhancement/Vegetation Management	0.008
Total Distribution Charge	4.682

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Susan L. Fleck

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Transmission Service Cost Adjustment	2.5502 ^{2.486}
Stranded Cost Adjustment Factor	(0.072) ^(0.104)
Storm Recovery Adjustment Factor	0.000

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Effective: July 1, 2019 Title: President

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.000
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution	0.008
Transmission Service Cost Adjustment	1.520 1.483
Stranded Cost Adjustment Factor	(0.072) (0.103)
Storm Recovery Adjustment Factor	0.000

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~~Issued by: _____~~ /s/ Susan L. Fleck
~~Susan L. Fleck~~ Susan L. Fleck
~~Effective: July 1, 2019~~ Title: President

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.067
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution Charge	4.075
Transmission Service Cost Adjustment	2.620 ^{2.762}
Stranded Cost Adjustment Factor	(0.108) (0.073)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Susan L. Fleck

Effective: May 1, 2020 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket DE 20-xxx, Dated xxx xx, 2020 Issued: July 8,
2019 Issued by: /s/ Susan L. Fleck
Susan L. Fleck

Effective: July 1, 2019 Title: President

~~Authorized by NHPUC Order No. 26,267 in Docket DE 19-064, Dated June 28, 2019~~

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	4.805
Reliability Enhancement/Vegetation Management	0.008
<hr/>	
Total Distribution Charge	4.813
Transmission Service Cost Adjustment	2.501 ^{2.515}
Stranded Cost Adjustment Factor	(0.072) ^(0.103)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: xxx xx, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck

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**RATES EFFECTIVE FEBRUARY 1, 2020
FOR USAGE ON AND AFTER FEBRUARY 1, 2020**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04922	0.00008	0.04930	0.02732	(0.00106)	-	0.00678	-	-0.08234	0.07193	\$ -0.15427
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04250	0.00008	0.04258	0.02732	(0.00106)	-	0.00678	-	-0.07562	0.07193	\$ -0.14755
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04329	0.00008	0.04337	0.02732	(0.00106)	-	0.00678	-	-0.07641	0.07193	\$ -0.14834
Farm ¹	All kWh	\$ 0.04646	0.00008	0.04654	0.02732	(0.00106)	-	0.00678	-	-0.07958	0.07193	\$ -0.15151
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.10580	0.00008	0.10588	0.02388	(0.00105)	-	0.00678	-	-0.13549	0.07193	\$ -0.20742
	Off Peak kWh	\$ 0.00145	0.00008	0.00153	0.02388	(0.00105)	-	0.00678	-	-0.03114	0.07193	\$ -0.10307
	Customer Charge	\$ 384.39		384.39						384.39		\$ 384.39
	Demand Charge	\$ 8.18		8.18						8.18		\$ 8.18
	On Peak kWh	\$ 0.00525	0.00008	0.00533	0.02130	(0.00105)	-	0.00678	-	-0.03236		
											0.09749	\$ -0.12985
											0.07777	\$ -0.11013
											0.06715	\$ -0.09951
											0.05868	\$ -0.09104
											0.05246	\$ -0.08482
											0.05790	\$ -0.09026
G-1	Off Peak kWh	\$ 0.00156	0.00008	0.00164	0.02130	(0.00105)	-	0.00678	-	-0.02867		
											0.09749	\$ -0.12616
											0.07777	\$ -0.10644
											0.06715	\$ -0.09582
											0.05868	\$ -0.08735
											0.05246	\$ -0.08113
											0.05790	\$ -0.08657
	Customer Charge	\$ 64.08		64.08						64.08		\$ 64.08
	Demand Charge	\$ 8.23		8.23						8.23		\$ 8.23
	All kWh	\$ 0.00206	0.00008	0.00214	0.02437	(0.00102)	-	0.00678	-	-0.03227		
											0.09749	\$ -0.12976
											0.07777	\$ -0.11004
											0.06715	\$ -0.09942
											0.05868	\$ -0.09095
											0.05246	\$ -0.08473
											0.05790	\$ -0.09017
G-3	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04674	0.00008	0.04682	0.02486	(0.00104)	-	0.00678	-	-0.07742	0.07193	\$ -0.14935
M	All kWh	\$ -	0.00008	0.00008	0.01483	(0.00103)	-	0.00678	-	-0.02066	0.07193	\$ -0.09259
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04067	0.00008	0.04075	0.02762	(0.00108)	-	0.00678	-	-0.07407	0.07193	\$ -0.14600
V	Minimum Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04805	0.00008	0.04813	0.02515	(0.00103)	-	0.00678	-	-0.07903	0.07193	\$ -0.15096

¹ Rate is a subset of Domestic Rate D

Dated: **January 28, 2020**
Effective: **February 1, 2020**

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

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